

« STORAGE SUPPORTING PV DEPLOYMENT »

VERONICA BERMUDEZ EDF R&D / DPT. EFESE/ SOLAR TECHNOLOGIES

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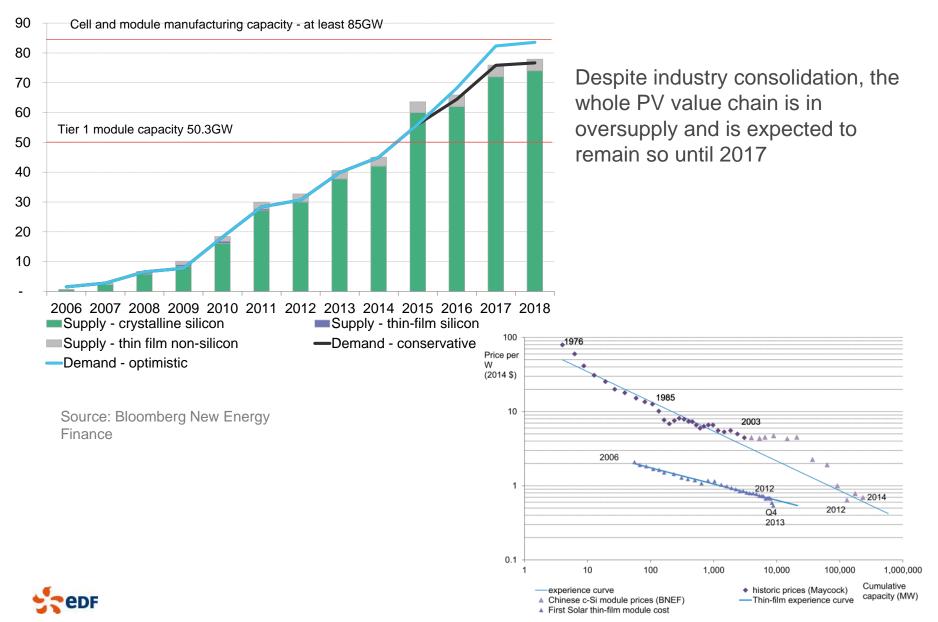


Photovoltaic market

Photovoltaic market. Competivity?



SOLAR MARKET BRIEFLY



Source: Paul Maycock, First Solar, Bloomberg New Energy Finance. Note: Prices inflation indexed to US PPI.

DISTRIBUTION OF PV MARKET

 We observe 3 trypes of main photovoltaic applications, that can be (or not) grid connected.

Utility-scale

- Grid connected
- Strong development where the land is available (*e.g.* USA, China, under transformation lands)
- ~36 % of installations



Buildings

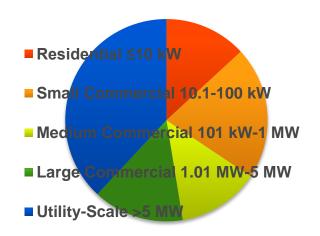
- Grid connected (but also self consuming
- Residential and commercial
- Most of installation



Isolated areas

- Non- grid connected
- Isolated solutions, telcom antennaes, ...
- A few % of installations.

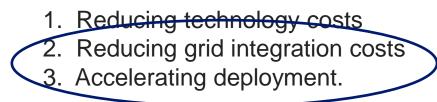
Cumulative Demand by Segment 2015-2019





TARGETS TO REDUCE COSTS OF PV

DOE: Sunshot (2020)	target
Utility-scale PV system	US1\$/W _{DC}
Commercial-scale PV system	US1.25\$/W _{DC}
Residential-scale PV system	US1.5\$/W _{DC}
LCOE (utility-scale system)	US0.06\$/W _{DC}

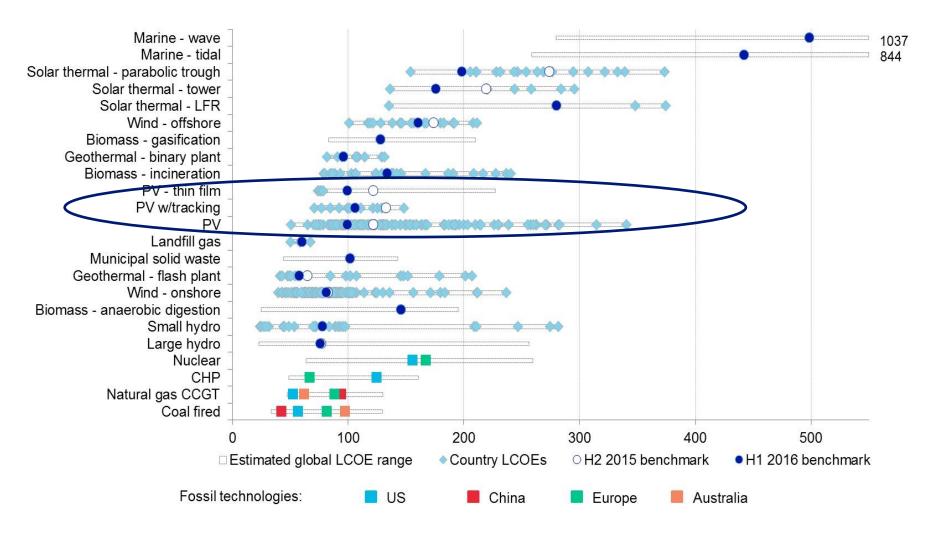


NEDO	target	year
LCOE commercial-scale	JPY14/kWh	2020
Module % and lifetime	22%, 25 yrs	
LCOE utility-scale	JPY7/kWh	2030
Module % and lifetime	25%, 30yrs	

Technologies to support PV deployment

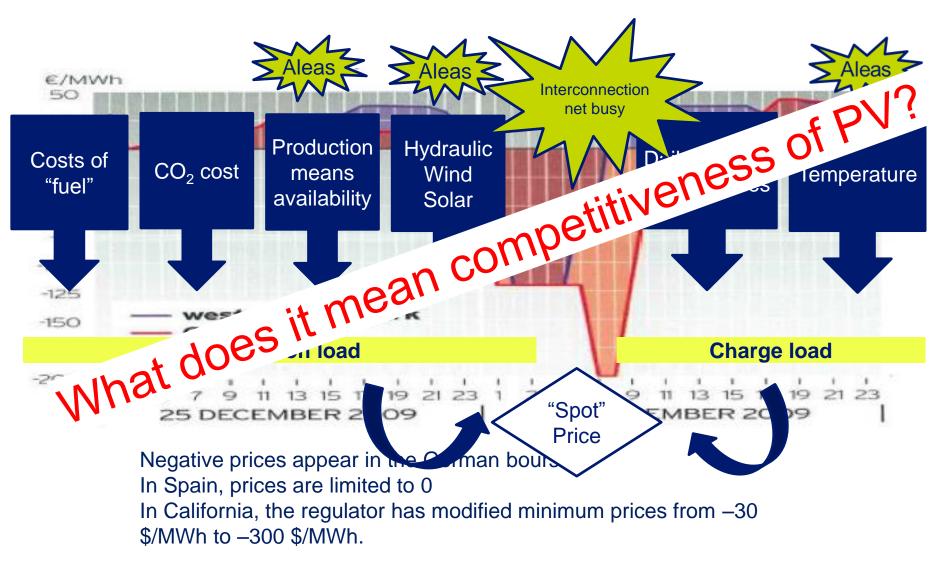


BUT, WHAT REALLY COST MEANS?. LCOE





SPOT PRICE OF ELECTRICITY



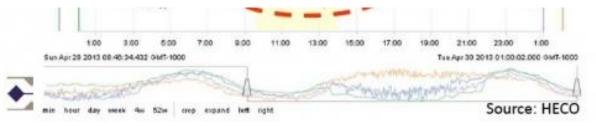


DISPATCHABILITY: BUT NOT ONLY

Trending Hi-Pen Circuits (12kV) – Loch Ness Profile

Time-Series	Histogram	Scatter Plot.	the second of the
1.1			the succession of the

- 1. Storage of tens of seconds or a few minutes, to remove fluctuations due to cloud cover, if this is important for the electricity sales agreement or the grid connection agreement.
- 2. To provide ancillary services such as frequency response or reserve, if a market or a mandatory requirement exists.
- 3. Storage of a few hours, in order to time-shift production to times of the day when the price is higher. Electricity systems with a high penetration of PV already show a strong impact on spot prices.







Fomorrow : application of new technologies, diffuses or centralized, on board or static



CedF

SELF-CONSUMING PV IN THE TIER RESIDENTIAL SECTOR

Tier Sector : load profiled are very different from on building to another

The self-production/ self-consumption ratio varies as a fonction of the analysed sector :

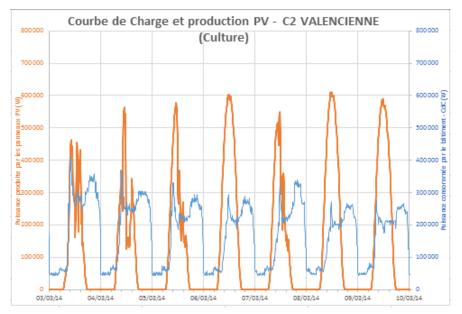
- Office
- Cultural buildings
- Educational buildings
- Health related buildings
- Sport centers
- Hotels / restaurants

...but also within the same sector:

- Installations : specialised equipments (Hospitals, Swimming pools, ...)
- Electrical heating and/or climatization
- Yearly occupancy: holydays
- Building age
- PV production capacity [kWh/m²]
- Available roof surface



PV SELF-CONSUMPTION IN TIERS SECTOR



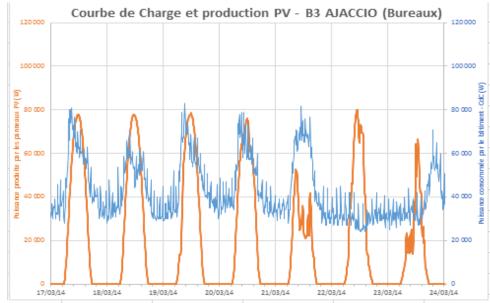
Cultural building: day/night out of phase

Self-consuming ratio= 46 % Self-production ratio= 38 %

Adding more PV modules will not cover the consumed power excess.

Offices : Conso/production are syncronised

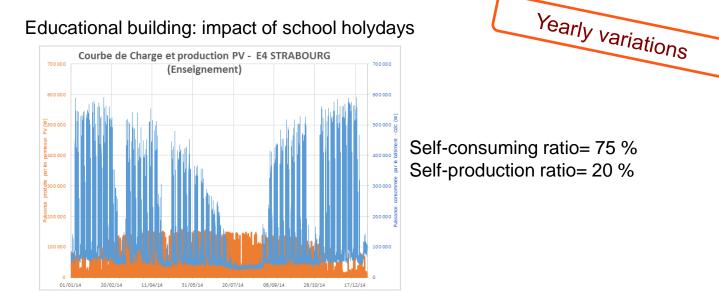
Weekly period



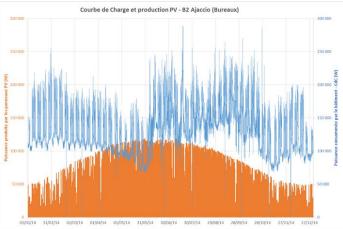
Self-consuming ratio= 69 % Self-production ratio= 35 %

Under consumation during WE.

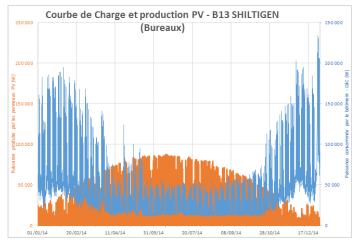
PV SELF-CONSUMPTION IN TIERS SECTOR



Offices : Climatization impact



Offices : electrix heating impact



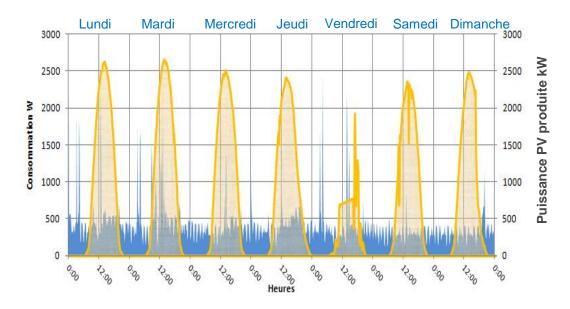


Self-consuming ratio= 99 % Self-production ratio= 17 % Self-consuming ratio= 71 % Self-production ratio= 21 %

SELF-CONSUMPTION PV IN THE RESIDENTIAL SECTOR

For a residential installation- without storage system, nor uses controller - the most we can expect to consume is 40% of our slef-produced electricity.

The use of the grid will be necessary.



Source : EDF R&D

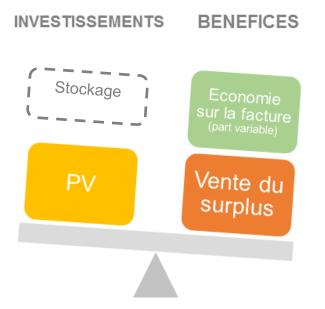
There are technical solutions that allow maximizing the ratio selfconsumption/self-production :

- Smart electrical control of buildings
- Adding adapted storage solution.



PV SELF-CONSUMPTION *strong importance*

- For client: all kWh produced are not self-consumed:
 - The promised « grid parity » is only theoretical if 100% of the production is not consumed...



SELF-CONSUMPTION PV « OPTIMISED » ADDING A STORAGE UNIT (BATTERIE,....)

<u>Principle</u> : Storage excess non consomed PV power in batteries.

Multiple technological solutions in the market with limited performances, in particular in the load/unload strategies and the fitting wit loag management.



CONCLUSIONS

- The increasing contribution of PV to the global and regional power mix has caused a number of fundamental challenges, which can largely be addressed by the addition of energy storage.
 - PV electricity is produced only during the day; energy is often needed during the night.
 The ability to store energy during the day for use at night is beneficial.
 - PV is an intermittent and unpredictable generation source. Storage allows fluctuations in supply to be reduced.
 - Off-grid PV is not connected to the grid and therefore the only way to use electricity at night is through storage.
- The development of storage for PV is essential to increase the ability of PV systems to replace existing energy sources.
 - Although introducing storage to grid-connected applications is a new development in the PV market, storage has been used in off-grid PV systems for some time.
 - New products targeted at the PV industry, technology advances, and the availability of less expensive storage solutions, will lead to the increased use of energy storage in the PV industry.
 - More storage solutions are becoming commercially available. They range from intelligent management systems which are coupled with a battery to large-scale turnkey solutions aimed at grid-scale applications.



Thank you